

Susan D. Ritenour
Corporate Secretary, Treasurer &
Corporate Planning Manager

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July 13, 2015

Mr. Bart Fletcher
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
15 JUL 14 AM 10:08
DIVISION OF
ACCOUNTING & FINANCE

RE: Monthly Rate of Return Report

Dear Mr. Fletcher:

Enclosed is Gulf Power Company's Jurisdictional Rate of Return Report for the month of May, 2015.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Corporate Secretary

SDR/wrw
Enclosure

cc/enc.: Office of the Public Counsel
c/o Florida Legislature
111 W. Madison, Rm. 801
Tallahassee FL 32399-1400

GOV 2-1-5-3

May 2015

Earnings Surveillance
Report
(Rate of Return)



GULF POWER COMPANY
Earnings Surveillance Report Summary
May, 2015

Schedule 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income	(a) 182,083,928	(b) (71,200,083)	110,883,845	0	110,883,845
Average Rate Base	3,307,238,549	(1,356,183,410)	1,951,055,139	0	1,951,055,139
Average Rate of Return	5.51%		5.68%		5.68%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	(a) 182,088,880	(b) (71,231,834)	110,857,046	0	110,857,046
Year End Rate Base	3,408,896,588	(1,445,938,930)	1,962,957,658	0	1,962,957,658
Year End Rate of Return	5.34%		5.65%		5.65%

(a) Includes AFUDC Earnings

(b) Includes Reversal of AFUDC Earnings

**III. Required Rates of Return
Average Capital Structure
(FPSC Adjusted Basis)**

Low	5.30%
Midpoint	5.67%
High	6.04%

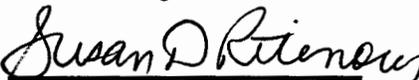
IV. Financial Integrity Indicators

A. Tie With AFUDC	4.92 x (System per Books Basis)
B. Tie Without AFUDC	4.57 x (System per Books Basis)
C. AFUDC To Net Income	13.08% (System per Books Basis)
D. Internally Generated Funds	44.19% (System per Books Basis)
E. LTD To Total Investor Funds	46.59% (FPSC Adjusted Basis)
F. STD To Total Investor Funds	1.40% (FPSC Adjusted Basis)
G. Return on Common Equity	10.29% (FPSC Adjusted Basis)
H. Return on Common Equity	10.29% (Proforma Basis)

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Name and Title
Susan D. Ritenour
Corporate Planning Manager, Corporate Treasurer & Secretary

Signature


Date
7/13/15

GULF POWER COMPANY
AVERAGE RATE OF RETURN
RATE BASE
May, 2015

SCHEDULE 2
PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,480,666,673	1,528,957,139	2,951,709,534	15,275,286	429,196,816	0	3,396,181,636	248,351,248	3,644,532,884
JURISDICTIONAL PER BOOKS	4,000,658,458	1,382,085,838	2,618,572,620	14,828,410	415,982,920	0	3,049,383,951	257,854,598	3,307,238,549
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,018,103,579)	(170,073,508)	(848,030,071)		(16,354,310)		(864,384,381)	(6,664,275)	(871,048,656)
INT BEARING CWIP					(362,869,708)		(362,869,708)	0	(362,869,708)
ENERGY CONSERVATION CLAUSE	(12,216,637)	6,815,408	(19,032,045)		(5,769)		(19,037,814)	(1,168,371)	(20,206,186)
TRANSMISSION INVESTMENT PURSUANT TO STIP. & SETT.	(27,458,442)		(27,458,442)				(27,458,442)	0	(27,458,442)
CAPITALIZED DEF. EARNINGS ON TRANSM PURSUANT TO STIP. & SETT.								(140,857)	(140,857)
LOANS TO EMPLOYEES / RETIREES								(38,816)	(38,816)
INTEREST AND DIVIDENDS RECEIVABLE								(40,091)	(40,091)
FUNDED PROP RES, N. ESCAMBIA & OTHER INV.				(12,610,851)			(12,610,851)	(4,421,433)	(17,032,284)
FUEL RELATED DEFERRED DEBITS								(53,300,722)	(53,300,722)
ACCRUED PROVISION FOR REFUND								0	0
UNAMORTIZED RATE CASE EXPENSES								(4,047,648)	(4,047,648)
TOTAL FPSC ADJUSTMENTS	(1,057,778,658)	(163,258,100)	(894,520,558)	(12,610,851)	(379,229,787)	0	(1,286,361,197)	(69,822,214)	(1,356,183,410)
FPSC ADJUSTED	2,942,879,800	1,218,827,738	1,724,052,062	2,217,559	36,753,133	0	1,763,022,754	188,032,385	1,951,055,139
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUST	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,942,879,800	1,218,827,738	1,724,052,062	2,217,559	36,753,133	0	1,763,022,754	188,032,385	1,951,055,139

GULF POWER COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
May, 2015

SCHEDULE 2
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME	
SYSTEM PER BOOKS	1,543,382,641	666,770,929	350,805,362	134,305,950	114,019,730	2,427,238	84,942,223	(1,034,419)	0	1,352,237,014	191,145,628	(a)
JURISDICTIONAL PER BOOKS	1,340,444,235	541,453,790	330,300,228	123,107,384	112,048,236	7,561,046	64,984,323	(690,599)	0	1,178,764,408	161,679,827	(a)
LESS FPSC ADJUSTMENTS:												
RETAIL FUEL REVENUES & EXPENSES	(455,127,298)	(454,781,149)				(133,527)				(454,914,676)	(212,622)	
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(86,171,068)	(86,471,435)				115,867				(86,355,568)	184,500	
ENERGY CONSERVATION COST REVENUES & EXPENSES	(17,777,516)		(15,367,013)	(346,213)	(363,723)	(655,994)				(16,732,942)	(1,044,574)	
ENVIRONMENTAL COST RECOVERY CLAUSE	(141,917,695)		(26,745,357)	(39,672,323)	(2,749,254)	(28,063,606)				(97,230,540)	(44,687,155)	
FRANCHISE FEE REVENUE & EXPENSE	(42,674,100)				(41,576,420)	(423,430)				(41,999,850)	(674,250)	
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(32,023,273)				(31,620,920)	(155,207)				(31,776,127)	(247,146)	
MARKETING SUPPORT ACTIVITIES			(204,145)			78,749				(125,396)	125,396	
WHOLESALE EXPENSES		(201,206)				77,615				(123,591)	123,591	
INSTITUTIONAL ADVERTISING EXPENSE			(542,512)			209,274				(333,238)	333,238	
ECONOMIC DEVELOPMENT EXPENSE			(65,124)			25,121				(40,003)	40,003	
MGMT FINANCIAL PLANNING SERVICES			(27,312)			10,536				(16,776)	16,776	
DIRECTORS' & OFFICERS' INSURANCE			(48,099)			18,554				(29,545)	29,545	
INDUSTRY ASSOCIATION DUES			(1,131)			436				(695)	695	
TALLAHASSEE LIAISON EXPENSES			(427,553)		(20,741)	172,929				(275,365)	275,365	
DEPRECIATION CREDIT ADJUSTMENT										0	0	
GRT, FPSC FEES ON CLAUSES & FEES					(1,503,953)	580,150				(923,803)	923,803	
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						(20,750)			53,792	33,042	(33,042)	
INTEREST SYNCHRONIZATION						5,950,105				5,950,105	(5,950,105)	
TOTAL FPSC ADJUSTMENTS	(775,690,950)	(541,453,790)	(43,428,246)	(40,018,536)	(77,835,010)	(22,213,178)	0	0	53,792	(724,894,968)	(50,795,982)	
FPSC ADJUSTED	564,753,285	0	286,871,982	83,088,848	34,213,226	(14,652,132)	64,984,323	(690,599)	53,792	453,869,440	110,883,845	
PRO FORMA REVENUE ANNUALIZATION ADJUSTMENTS												
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	
PRO FORMA ADJUSTED	564,753,285	0	286,871,982	83,088,848	34,213,226	(14,652,132)	64,984,323	(690,599)	53,792	453,869,440	110,883,845	
(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY				20,889,403								
												20,404,101
CURRENT MONTH SYSTEM PER BOOKS	134,671,164	55,586,918	32,899,279	13,354,380	9,205,765	2,563,193	4,847,244	(58,495)	0	118,398,283	16,272,881	
CURRENT MONTH JURISDICTIONAL PER BOOKS	117,734,216	46,627,150	29,491,973	12,419,304	9,041,418	2,840,669	3,411,905	(30,373)	0	103,802,046	13,932,170	

TOTALS MAY NOT ADD DUE TO ROUNDING.

GULF POWER COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
May, 2015

SCHEDULE 2
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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,048,699,699)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(581,366,672)	(224,262,193)
ACCUMULATED DEPRECIATION	175,184,568	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(146,203,533)	(56,398,013)
CWIP	(16,845,791)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(86,521,754)	(33,375,767)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(12,216,637)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(17,777,516)	(6,857,677)
ACCUMULATED DEPRECIATION	(6,815,408)	FUEL EXPENSE	(577,796,805)	222,885,117
CWIP	(5,789)	PURCHASED POWER CAPACITY COST EXPENSE	(89,080,184)	34,382,681
TRANSMISSION PURSUANT TO STIP. & SETT. INVESTMENT	(27,458,442)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(15,713,226)	6,061,377
FAS 143 NET PLANT	(15,141,108)	CONSERVATION EXPENSES - OTHER TAXES	(363,723)	140,306
INTEREST BEARING CWIP	(371,500,388)	ENVIRONMENTAL COST RECOVERY EXPENSE	(71,184,114)	27,459,272
PHFU - NORTH ESCAMBIA	(12,990,898)	FRANCHISE FEE REVENUES	(42,674,100)	(16,461,534)
WORKING CAPITAL:		FRANCHISE FEE	(41,576,420)	16,038,104
ECRC WORKING CAPITAL	(6,864,550)	GROSS RECEIPTS TAX REVENUES	(32,023,273)	(12,352,977)
CONSERVATION/AEM INVENTORY	(1,168,371)	GROSS RECEIPTS TAX EXPENSE	(31,620,920)	12,197,770
CAPITALIZED DEF. EARNINGS ON TRANSMISSION PURSUANT TO STIP. & SETT.	(140,857)	MARKETING SUPPORT ACTIVITIES	(204,145)	78,749
FUNDED PROPERTY INSURANCE RESERVE	0	WHOLESALE EXPENSE	(207,338)	79,981
LOANS TO EMPLOYEES AND RETIREES	(40,511)	INSTITUTIONAL ADVERTISING EXPENSE	(553,200)	213,397
INTEREST & DIVIDENDS RECEIVABLE	(41,841)	ECONOMIC DEVELOPMENT EXPENSE	(65,124)	25,122
NORTH ESCAMBIA SITE	(4,614,621)	MGMT FINANCIAL PLANNING SERVICES	(27,915)	10,768
UNAMORTIZED RATE CASE EXPENSE	(4,224,505)	DIRECTORS' & OFFICERS' INSURANCE	(49,161)	18,964
FUEL RELATED DEFERRED DEBITS	(53,300,722)	INDUSTRY ASSOCIATION DUES	(1,153)	445
UNREALIZED LOSS ON FWD CONTRACT	1,837	TALLAHASSEE LIAISON EXPENSE	(458,196)	176,749
ACCUM. PROV. FOR RATE REFUNDS	0	DEPRECIATION CREDIT ADJUSTMENT	0	0
FAS 143 WORKING CAPITAL	26,303,598	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,503,952)	580,149
FAS 158 REGULATORY ASSETS	(107,223,326)	COMP SALES/TRANS REV/G/L SALE GAS/PROV RT REFN. ESC REV	(85,194)	(32,864)
FAS 158 REGULATORY LIABILITIES	107,223,326	GAIN/LOSS ON DISPOSITION OF PROPERTY	56,543	(21,812)
PPA REGULATORY ASSETS	(186,897,666)	INTEREST SYNCHRONIZATION	6,366,474	6,366,474
PPA REGULATORY LIABILITIES	186,897,666			
FAS 133 REGULATORY ASSETS	(53,033,766)			
FAS 133 REGULATORY LIABILITIES	53,033,766			

GULF POWER COMPANY
 YEAR END RATE OF RETURN
 RATE BASE
 May, 2015

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	4,649,574,049	1,561,176,924	3,088,397,125	14,756,744	396,616,781	0	3,499,770,650	248,351,248	3,748,121,898
JURISDICTIONAL PER BOOKS	4,162,794,018	1,410,675,022	2,752,118,996	14,325,038	386,298,622	0	3,152,742,656	256,153,932	3,408,896,588
FPSC ADJUSTMENTS:									
ENVIRONMENTAL RECOVERY CLAUSE	(1,019,534,706)	(188,729,800)	(830,804,906)		(19,175,133)		(849,980,039)	(6,664,275)	(856,644,314)
INT BEARING CWIP					(321,040,888)		(321,040,888)	0	(321,040,888)
ENERGY CONSERVATION CLAUSE	(12,795,469)	7,122,282	(19,917,751)				(19,917,751)	(1,168,371)	(21,086,122)
TRANSMISSION INVESTMENT PURSUANT TO STIP. & SETT.	(171,610,880)		(171,610,880)				(171,610,880)	0	(171,610,880)
CAPITALIZED DEF. EARNINGS ON TRANSM PURSUANT TO STIP. & SETT.								(1,046,685)	(1,046,685)
LOANS TO EMPLOYEES AND RETIREES								(38,816)	(38,816)
INTEREST AND DIVIDENDS RECEIVABLE								(40,091)	(40,091)
FUNDED PROP RES, N. ESCAMBIA SITE, & OTHER INV.				(12,661,331)			(12,661,331)	(4,421,433)	(17,082,764)
FUEL RELATED DEFERRED DEBITS								(53,300,722)	(53,300,722)
ACCRUED PROVISION FOR REFUND								0	0
UNAMORTIZED RATE CASE EXPENSES								(4,047,648)	(4,047,648)
TOTAL FPSC ADJUSTMENTS	(1,203,941,055)	(181,607,518)	(1,022,333,537)	(12,661,331)	(340,216,021)	0	(1,375,210,889)	(70,728,041)	(1,445,938,930)
FPSC ADJUSTED	2,958,852,963	1,229,067,504	1,729,785,459	1,663,707	46,082,601	0	1,777,531,767	185,425,891	1,962,957,658
PRO FORMA REVENUE AND ANNUALIZATION ADJUSTMENTS	0	0	0	0	0	0	0	0	0
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	2,958,852,963	1,229,067,504	1,729,785,459	1,663,707	46,082,601	0	1,777,531,767	185,425,891	1,962,957,658

GULF POWER COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
May, 2015

SCHEDULE 3
PAGE 2 OF 3

	OPERATING REVENUES	O & M FUEL & NET INTERCHANGE	O & M OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION OF PROPERTY	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
SYSTEM PER BOOKS	1,543,382,641	666,770,929	350,805,362	134,305,950	114,019,730	2,427,238	84,942,223	(1,034,419)	0	1,352,237,014	191,145,628 (a)
JURISDICTIONAL PER BOOKS	1,340,444,235	541,453,790	330,300,228	123,107,384	112,048,236	7,563,345	64,977,072	(690,599)	0	1,178,759,456	161,684,779 (a)
LESS FPSC ADJUSTMENTS:											
RETAIL FUEL REVENUES & EXPENSES	(455,127,298)	(454,781,149)				(133,527)				(454,914,676)	(212,622)
PURCHASED POWER CAPACITY REVENUES & EXPENSES	(86,171,068)	(86,471,435)				115,887				(86,355,568)	184,500
ENERGY CONSERVATION COST REVENUES & EXPENSES	(17,777,516)		(15,367,013)	(346,213)	(363,723)	(655,994)				(16,732,942)	(1,044,574)
ENVIRONMENTAL COST RECOVERY CLAUSE	(141,917,695)		(26,745,357)	(39,672,323)	(2,749,254)	(28,063,606)				(97,230,540)	(44,687,155)
FRANCHISE FEE REVENUE & EXPENSE	(42,674,100)				(41,576,420)	(423,430)				(41,999,850)	(674,250)
GROSS RECEIPTS TAX REVENUE & ADJUSTMENT	(32,023,273)				(31,620,920)	(155,207)				(31,776,127)	(247,146)
MARKETING SUPPORT ACTIVITIES			(204,145)			78,749				(125,396)	125,396
WHOLESALE EXPENSES		(201,206)				77,615				(123,591)	123,591
INSTITUTIONAL ADVERTISING EXPENSE			(542,512)			209,274				(333,238)	333,238
ECONOMIC DEVELOPMENT EXPENSE			(65,124)			25,121				(40,003)	40,003
MGMT FINANCIAL PLANNING SERVICES			(27,312)			10,536				(16,776)	16,776
DIRECTORS' & OFFICERS' INSURANCE			(48,099)			18,554				(29,545)	29,545
INDUSTRY ASSOCIATION DUES			(1,131)			436				(695)	695
TALLAHASSEE LIAISON EXPENSES			(427,553)		(20,741)	172,929				(275,365)	275,365
DEPRECIATION CREDIT ADJUSTMENT										0	0
GRT, FPSC FEES ON CLAUSES & FEES					(1,503,953)	580,150				(923,803)	923,803
(GAIN) / LOSS ON DISPOSITION OF PROPERTY						(20,750)			53,792	33,042	(33,042)
INTEREST SYNCHRONIZATION						5,981,856				5,981,856	(5,981,856)
TOTAL FPSC ADJUSTMENTS	(775,690,950)	(541,453,790)	(43,428,246)	(40,018,536)	(77,835,010)	(22,181,427)	0	0	53,792	(724,863,217)	(50,827,733)
FPSC ADJUSTED	564,753,285	0	286,871,982	83,088,848	34,213,226	(14,618,082)	64,977,072	(690,599)	53,792	453,896,239	110,857,046
PRO FORMA REVENUE ANNUALIZATION											
TOTAL PRO FORMA ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0
PRO FORMA ADJUSTED	564,753,285	0	286,871,982	83,088,848	34,213,226	(14,618,082)	64,977,072	(690,599)	53,792	453,896,239	110,857,046

(a) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY

20,889,403 AND THE JURISDICTIONAL NOI BY 20,404,101

GULF POWER COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
May, 2015

SCHEDULE 3
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<u>RATE BASE ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>NET OPERATING INCOME STATEMENT ADJUSTMENTS</u>	<u>AMOUNT</u>	<u>TAX EFFECT</u>
ENVIRONMENTAL COST RECOVERY CLAUSE INVESTMENT	(1,050,059,508)	FUEL & IIC FUEL REVENUES AND ECONOMY PROFITS	(581,366,672)	(224,262,193)
ACCUMULATED DEPRECIATION	194,380,357	ENVIRONMENTAL COST RECOVERY CLAUSE REVENUES	(146,203,533)	(56,396,013)
CWIP	(19,749,235)	PURCHASED POWER CAPACITY COST CLAUSE REVENUES	(86,521,754)	(33,375,767)
ENERGY CONSERVATION COST RECOVERY INVESTMENT	(12,795,469)	ENERGY CONSERVATION COST RECOVERY CLAUSE REVENUES	(17,777,516)	(6,857,677)
ACCUMULATED DEPRECIATION	(7,122,282)	FUEL EXPENSE	(577,796,805)	222,885,117
CWIP	0	PURCHASED POWER CAPACITY COST EXPENSE	(89,080,184)	34,362,681
TRANSMISSION PURSUANT TO STIP. & SETT. INVESTMENT	(171,610,880)	CONSERVATION EXPENSES - DEPRECIATION AND O & M	(15,713,226)	6,061,377
FAS 143 NET PLANT	(15,085,689)	CONSERVATION EXPENSES - OTHER TAXES	(363,723)	140,306
INTEREST BEARING CWIP	(328,676,689)	ENVIRONMENTAL COST RECOVERY EXPENSE	(71,184,114)	27,459,272
PHFU - NORTH ESCAMBIA	(13,042,899)	FRANCHISE FEE REVENUES	(42,674,100)	(16,461,534)
		FRANCHISE FEE	(41,578,420)	16,038,104
WORKING CAPITAL:		GROSS RECEIPTS TAX REVENUES	(32,023,273)	(12,352,977)
ECRC WORKING CAPITAL	(6,864,550)	GROSS RECEIPTS TAX EXPENSE	(31,620,920)	12,197,770
CONSERVATION/AEM INVENTORY	(1,168,371)	MARKETING SUPPORT ACTIVITIES	(204,145)	78,749
CAPITALIZED DEF. EARNINGS ON TRANSMISSION PURSUANT TO STIP. & SETT.	(140,657)	WHOLESALE EXPENSE	(207,338)	79,981
FUNDED PROPERTY INSURANCE RESERVE	0	INSTITUTIONAL ADVERTISING EXPENSE	(553,200)	213,397
LOANS TO EMPLOYEES AND RETIREES	(40,511)	ECONOMIC DEVELOPMENT EXPENSE	(65,124)	25,122
INTEREST & DIVIDENDS RECEIVABLE	(41,841)	MGMT FINANCIAL PLANNING SERVICES	(27,915)	10,768
NORTH ESCAMBIA SITE	(4,614,621)	DIRECTORS' & OFFICERS' INSURANCE	(49,161)	18,964
UNAMORTIZED RATE CASE EXPENSE	(4,224,505)	INDUSTRY ASSOCIATION DUES	(1,153)	445
FUEL RELATED DEFERRED DEBITS	(53,300,722)	TALLAHASSEE LIAISON EXPENSE	(458,196)	178,749
UNREALIZED LOSS ON FWD CONTRACT	1,837	DEPRECIATION CREDIT ADJUSTMENT	0	0
ACCUM. PROV. FOR RATE REFUNDS	0	GRT/FPSC FEES ON CLAUSE REV ADJ & FRAN FEES	(1,503,952)	580,149
FAS 143 WORKING CAPITAL	26,303,598	COMP SALES/TRANS REV/G/L SALE GAS/PROV RT REF/N. ESC REV	(85,194)	(32,864)
FAS 158 REGULATORY ASSETS	(107,223,326)	GAIN/LOSS ON DISPOSITION OF PROPERTY	56,543	(21,812)
FAS 158 REGULATORY LIABILITIES	107,223,326	INTEREST SYNCHRONIZATION	6,307,256	6,307,256
PPA REGULATORY ASSETS	(186,897,656)			
PPA REGULATORY LIABILITIES	186,897,656			
FAS 133 REGULATORY ASSETS	(53,033,766)			
FAS 133 REGULATORY LIABILITIES	53,033,766			

GULF POWER COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
May, 2015

SCHEDULE 4

AVERAGE	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,311,257,250	1,204,164,901	(493,786,111)	0	710,378,790	36.41	4.49	1.64	4.49	1.64	4.49	1.64
SHORT TERM DEBT	97,264,755	36,158,682	(14,827,417)	0	21,331,265	1.09	0.27	0.00	0.27	0.00	0.27	0.00
PREFERENCE STOCK	146,503,864	134,526,066	(55,164,457)	0	79,361,609	4.07	6.14	0.25	6.14	0.25	6.14	0.25
CUSTOMER DEPOSITS	35,205,222	35,782,100	(14,672,994)	0	21,109,106	1.08	2.40	0.03	2.40	0.03	2.40	0.03
COMMON EQUITY	1,308,154,328	1,209,702,671	(496,056,958)	0	713,645,713	36.58	9.25	3.38	10.25	3.75	11.25	4.11
DEFERRED INCOME TAXES	784,797,923	731,586,135	(299,998,009)	0	431,588,126	22.12						
FASB 109 DEFERRED TAXES	(50,827,704)	(47,381,425)	19,429,474	0	(27,951,951)	(1.43)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	2,944,186	2,699,419	(1,106,938)	0	1,592,481	0.08	6.84	0.01	7.31	0.01	7.79	0.01
TOTAL	3,635,299,824	3,307,238,549	(1,356,183,410)	0	1,951,055,139	100.00 %		5.30 %		5.67 %		6.04 %

YEAR-END	ADJUSTMENTS				ADJUSTED RETAIL	RATIO (%)	LOW POINT		MIDPOINT		HIGH POINT	
	SYSTEM PER BOOKS	RETAIL PER BOOKS	PRO RATA	SPECIFIC			COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
LONG TERM DEBT	1,345,748,642	1,223,265,587	(518,867,994)	0	704,397,593	35.88	4.51	1.62	4.51	1.62	4.51	1.62
SHORT TERM DEBT	131,970,841	67,414,735	(28,595,056)	0	38,819,679	1.98	0.33	0.01	0.33	0.01	0.33	0.01
PREFERENCE STOCK	146,503,864	133,169,843	(56,486,155)	0	76,683,688	3.91	6.14	0.24	6.14	0.24	6.14	0.24
CUSTOMER DEPOSITS	35,883,151	36,036,324	(15,285,393)	0	20,750,931	1.06	2.42	0.03	2.42	0.03	2.42	0.03
COMMON EQUITY	1,323,658,882	1,221,384,565	(518,070,128)	0	703,314,437	35.83	9.25	3.31	10.25	3.67	11.25	4.03
DEFERRED INCOME TAXES	842,652,481	778,318,630	(330,136,505)	0	448,182,125	22.83						
FASB 109 DEFERRED TAXES	(57,464,223)	(53,077,012)	22,513,478	0	(30,563,534)	(1.56)						
TAX CREDITS - ZERO COST	0	0	0	0	0	0.00						
TAX CREDITS - WEIGHTED COST	2,490,915	2,383,916	(1,011,177)	0	1,372,739	0.07	6.84	0.00	7.31	0.01	7.79	0.01
TOTAL	3,771,444,552	3,408,896,588	(1,445,938,930)	0	1,962,957,658	100.00 %		5.21 %		5.57 %		5.93 %

GULF POWER COMPANY
Financial Integrity Indicators
May, 2015

A. Times Interest Earned with AFUDC

Earnings Before Interest	203,532,697
AFUDC - Debt	6,452,733
Income Taxes	86,907,535
	<hr/>
Total	296,892,964
Interest Charges (Before Deducting AFUDC - Debt)	60,329,000
T.I.E. With AFUDC	<hr/> 4.92 x

B. Times Interest Earned without AFUDC

Earnings Before Interest	203,532,697
AFUDC - Other	(14,436,671)
Income Taxes	86,907,535
	<hr/>
Total	276,003,561
Interest Charges (Before Deducting AFUDC - Debt)	60,329,000
T.I.E. Without AFUDC	<hr/> 4.57 x

C. Percent AFUDC To Net Income Available for Common Stockholders

AFUDC - Debt	6,452,733
X (1 - Income Tax Rate)	0.61425
	<hr/>
Subtotal	3,963,591
AFUDC - Other	14,436,671
	<hr/>
Total	18,400,262
	<hr/>
Net Income Available for Common Stockholders	140,653,929
Percent AFUDC to Available Net Income	<hr/> 13.08%

D. Percent Internally Generated Funds

Net Income	149,656,429
Preference Dividends	(9,002,500)
Common Dividends	(126,680,000)
AFUDC (Debt & Other)	(20,889,403)
Depreciation & Amortization	143,247,197
Deferred Income Taxes	84,913,599
Investment Tax Credits	0
Other	(71,626,766)
	<hr/>
Total	149,618,556
	<hr/>
Construction Expenditures (Excluding AFUDC Other & Debt)	338,557,855
	<hr/>
Percent Internally Generated Funds	<hr/> 44.19%

E. Long Term Debt as Percent of Total Investor Capital
(See calculation in Item F. below)F. Short Term Debt as Percent of Total Investor Capital
Reconciled Average Retail Amounts

Long Term Debt	710,378,790
Short Term Debt	21,331,265
Preference Stock	79,361,609
Common Equity	713,645,713
	<hr/>
Total	1,524,717,377
	<hr/>
% Long Term Debt To Total	46.59%
	<hr/>
% Short Term Debt To Total	1.40%

G. FPSC Adjusted Average Jurisdictional Return
On Common Equity

	G. FPSC ADJ.	H. PROFORMA
FPSC Adjusted Average Earned Rate of Return	5.68%	5.68%
Less: Reconciled Average Retail Weighted Cost Rates For:		
Long Term Debt	(1.64)	(1.64)
Short Term Debt	(0.00)	(0.00)
Preference Stock	(0.25)	(0.25)
Customer Deposits	(0.03)	(0.03)
Tax Credits - Weighted Cost (Common Equity at Midpoint)	(0.01)	(0.01)
	<hr/>	<hr/>
Subtotal	(1.92)	(1.92)
	<hr/>	<hr/>
Total	3.76	3.76
Divided by Common Equity Ratio	36.58	36.58
	<hr/>	<hr/>
Jurisdictional Return on Common Equity	10.29%	10.29%

GULF POWER COMPANY
Storm Accrual - Twelve Month to Date
May, 2015

Supplemental 1

<u>Month</u>	<u>Year</u>	<u>\$</u>
June	2014	291,667
July	2014	291,667
August	2014	291,667
September	2014	291,667
October	2014	291,667
November	2014	291,667
December	2014	291,667
January	2015	291,663
February	2015	291,667
March	2015	291,667
April	2015	291,667
May	2015	291,667
12 - M-T-D		<u>3,500,000</u>